

Table S1. Summary statistics for natural gas - Alabama, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	7,026	7,063	6,327	<sup>R</sup> 6,165	6,118
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	131,448	116,872	114,407	102,842	95,554
From Oil Wells	6,195	5,975	10,978	8,794	7,937
From Coalbed Wells	103,060	95,727	90,325	84,690	77,563
From Shale Gas Wells	0	0	0	0	0
Total	240,703	218,574	215,710	196,326	181,054
Repressuring	736	531	0	NA	NA
Vented and Flared	2.617	3.491	0	NA	NA
Nonhydrocarbon Gases Removed	14,418	18,972	0	NA	NA
Marketed Production	222,932	195,581	215,710	196,326	181,054
NGPL Production	19,059	17,271	7,133	7,675	7,044
Total Dry Production	203,873	178,310	208,577	188,651	174,010
Supply (million cubic feet)					
Dry Production	203,873	178,310	208,577	188,651	174,010
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,728,665	3,908,982	3,865,409	3,328,225	3,369,944
Withdrawals from Storage					
Underground Storage	16,740	15,408	23,651	22,968	28,683
LNG Storage	968	829	583	759	1,869
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-63,751	-55,703	-162,226	R-157,668	-148,474
Total Supply	3,886,495	4,047,826	3,935,995	R <b>3,382,93</b> 5	3,426,032

See footnotes at end of table.

Table S1. Summary statistics for natural gas - Alabama, 2010-2014 - continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	534,779	598,514	666,712	R615,407	634,678
Deliveries at U.S. Borders	/				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,327,743	3,425,792	3,247,526	2,748,740	2,755,405
Additions to Storage					
Underground Storage	23,026	22,766	21,195	17,966	34,286
LNG Storage	946	754	562	822	1,664
Total Disposition	3,886,495	4,047,826	3,935,995	R <b>3,382,93</b> 5	3,426,032
Consumption (million cubic feet)					
Lease Fuel	10.163	10,367	12,389	12.456	10.055
Pipeline and Distribution Use <sup>a</sup>	22.124	23,091	25,349	R22.166	18,688
Plant Fuel	6.441	6,939	6,616	6.804	6,462
Delivered to Consumers	······································				
Residential	42,215	36,582	27,580	35,059	38,971
Commercial	27,071	25,144	21,551	25,324	27,515
Industrial	144,938	153,358	171,729	179,511	187,661
Vehicle Fuel	105	192	193	<sup>R</sup> 190	224
Electric Power	281,722	342,841	401,306	R333,897	345,102
Total Delivered to Consumers	496,051	558,116	622,359	<sup>R</sup> 573,981	599,473
Total Consumption	534,779	598,514	666,712	R <b>615,407</b>	634,678
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5.494	5,313	5.126	5.935	5.941
Industrial	109,031	117,277	133,765	137,103	143,849
Number of Consumers					
Residential	778.985	772.892	767,396	765.957	769.418
Commercial	68,163	67,696	67,252	67,136	67,806
Industrial	3,039	2,988	3,045	3,143	3,244
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	397	371	320	377	406
Industrial	47,693	51,325	56,397	57,114	57,849
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.46	5.80	5.18	4.65	4.93
Delivered to Consumers	0.10		3.10	1.00	1.55
Residential	15.79	15.08	16.20	15.47	14.59
	13.34	12.36	12.56	12.35	11.92
Commercial					
Commercial Industrial	6.64	5.57	4.35	4.98	5.49

Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

Not available.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.